

---

February 27, 2026

**ADVICE 5752-E**  
**(Southern California Edison Company ID U 338-E)**

**ADVICE 7854-E**  
**(Pacific Gas and Electric Company ID U 39-E)**

**ADVICE 4807-E**  
**(San Diego Gas and Electric Company ID U 902-E)**

**ADVICE 285-E**  
**(Liberty Utilities (CalPeco Electric) Company ID U 933-E)**

**ADVICE 785-E**  
**(PacifiCorp Company ID U 901-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Joint Investor-Owned Utility Notice of Solar on Multifamily  
Affordable Housing Program Funding True-Up for 2025  
Recorded Greenhouse Gas Allowance Revenues Pursuant to  
Decision 22-09-009

Southern California Edison Company (SCE), Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), Liberty Utilities (CalPeco Electric) LLC (Liberty), and PacifiCorp Company (PacifiCorp), (collectively the "Joint IOUs"), hereby submit to the California Public Utilities Commission (Commission or CPUC) the following notice of the final 2025 Solar on Multifamily Housing (SOMAH) funding allocations for each Investor Owned Utility (IOU).

**PURPOSE**

Pursuant to Ordering Paragraph (OP) 4 of Decision (D.)22-09-009, this advice letter establishes the final proportionate share of the \$100 million cap in annual SOMAH funding and the final 2025 true-up to be incorporated into the Joint IOUs' respective

Energy Resource Recovery Account (ERRA) or Energy Cost Adjustment Clause (ECAC) Forecast proceedings that are filed in 2026 for the 2027 forecast year.

## **BACKGROUND**

Pursuant to Assembly Bill (AB) 693 (Stats. 2015, Ch. 582), D.17-12-022 established the SOMAH program to provide financial incentives for installation of solar energy systems on multifamily affordable housing properties, as specified in the statute. Public Utilities Code Section 2870(c) provides:

The Commission shall annually authorize the allocation of one hundred million dollars (\$100,000,000) or ten percent of available funds, whichever is less, from the revenues described in subdivision (c) of Section 748.5 for the Multifamily Affordable Housing Solar Roofs Program, beginning with the fiscal year June 30, 2020. The commission shall continue authorizing the allocation of these funds through June 30, 2026, if the commission determines that revenues are available after 2020 and that there is adequate interest and participation in the program.

The statute provides for a maximum annual budget of \$100 million and creates a structure wherein each IOU's annual contribution amount is based on the total allocated allowance auction proceeds of all the other IOUs. Funding for the SOMAH program is set aside annually by the IOUs' ERRA Forecast and ECAC applications. Pursuant to D.17-12-022, the Commission in D.20-04-012 continued authorizing the allocation of SOMAH funds through June 30, 2026.

On May 13, 2022, SCE filed a petition for modification (PFM) of D.17-12-022 and D.20-04-012, requesting to modify the process by which the IOUs initially set aside SOMAH funds, asserting that the IOUs were likely setting aside SOMAH funding in excess of \$100 million (prior to their annual true-up). The PFM proposed to clarify that the IOUs may submit a SOMAH funding set-aside in their respective ERRA Forecast and ECAC proceedings by applying the \$100 million cap on a forecast basis. Of particular relevance to this advice letter, SCE also requested that the IOUs coordinate to submit a joint true-up advice letter, rather than each IOU submitting its own advice letter as directed by D.20-04-012.

On September 25, 2022, the Commission adopted D.22-09-009, which modified D.17-12-022 and D.20-04-012 to simplify the process for forecasting and setting aside funding for the SOMAH program, including approving the request for a Joint IOU advice letter true-up.

While D.22-09-009 does not alter the existing true-up advice letter process, pursuant to OP 4, through modification of language on page 11 of D.20-04-022, the Joint IOUs may jointly submit a Tier 1 advice letter showing each IOU's prior year recorded greenhouse gas (GHG) allowance revenue and, if the \$100 million cap is reached, a calculation of each IOU's proportionate share of \$100 million will be performed.

D.22-09-009 modified the language on page 11 of D.20-04-012 as follows (additions underlined):

The true-up for the final three months of each year shall occur via a joint (i.e., jointly submitted by all five electric IOUs) Tier 1 advice letter, and submitted by one of the three large electric IOUs (PG&E, SCE, or SDG&E) on behalf of all five electric IOUs, as soon as this information becomes available, and no later than March 1 of the following year.

## **DISCUSSION**

Consistent with the requirements of D.20-04-012 as modified by D.22-09-009, Table 1 below reflects a final accounting of each IOU's total GHG allowance revenues for 2025 as tracked in the IOUs' respective GHG revenue balancing account. The true-up or credit amount for 2025 is the difference between the previously approved set aside in the 2025 ERRA or ECAC filings minus the IOUs' share of the \$100 million cap. These 2025 true-up or credit amounts will be incorporated into each of the IOU's 2027 ERRA and ECAC Forecast proceedings.<sup>1</sup>

**TABLE 1 - All IOUs: 2025 Recorded GHG Allowance Revenue and Allocation of SOMAH Funding**

IOU	2025 Recorded GHG Proceeds	Percent Allocations of Total GHG Proceeds	Share of \$100M	Previously Approved Set Aside in 2025 ERRA or ECAC	True-up/Difference (Previously Approved Set Aside Less Share of \$100M)
SCE	\$635,585,209	44.7557%	\$44,755,725	\$46,527,856	\$1,772,131
PG&E	\$591,119,328	41.6246%	\$41,624,590	\$39,757,379	(\$1,867,211)
SDG&E	\$173,849,170	12.2419%	\$12,241,861	\$12,015,972	(\$225,889)
Liberty	\$4,979,676	0.3507%	\$350,652	\$24,696	(\$325,955)
PacifiCorp	\$14,587,086	1.0272%	\$1,027,172	\$1,298,822	\$271,650
Total	\$1,420,120,469	100%	\$100,000,000	\$99,624,725	(\$375,275)

The annual true-up accounting tables, unique to each IOU, are shown below in Tables 2 through 6.

<sup>1</sup> Considering AB 1207's limitation on the use of GHG proceeds for clean energy programs operative July 1, 2026, in their respective 2027 ERRA and ECAC Forecast proceedings, the IOUs may propose that any 2025 SOMAH true-up or credit amount be funded through Public Purpose Programs.

**TABLE 2 – SCE**

SOMAH Funding Prior Years True-Up	Recorded GHG Allowance Revenues	Set-Aside Based on 10% of Recorded GHG Revenue (\$100M limit)	Previously Approved Actual Set-Aside*	Annual Difference
2016	\$188,087,539	\$18,808,754	\$0	(\$18,808,754)
2017	\$384,894,152	\$38,489,415	\$8,077,000	(\$30,412,415)
2018	\$389,316,108	\$38,931,611	\$39,125,783	\$194,173
2019	\$421,170,202	\$42,117,020	\$40,853,635	(\$1,263,386)
2020	\$420,965,362	\$42,096,536	\$73,281,647	\$31,185,111
2021	\$551,751,564	\$49,498,366	\$63,966,285	\$14,467,919
2022	\$700,179,282	\$50,134,994	\$73,364,564	\$23,229,570
2023	\$789,701,028	\$50,208,714	\$46,527,856	(\$3,680,858)
2024	\$819,525,252	\$49,855,853	\$46,527,856	(\$3,327,997)
2025	\$635,585,209	\$44,755,725	\$46,527,856	\$1,772,131
<b>Total</b>	<b>\$5,301,175,697</b>	<b>\$424,896,989</b>	<b>\$438,252,482</b>	<b>\$13,355,494</b>

\* This column includes both the forecast set aside and the true-up amount for SCE, except for 2023-2025.

**TABLE 3 – PG&E**

SOMAH Funding Prior Years True-Up	Recorded GHG Allowance Revenues	Set-Aside Based on 10% of Recorded GHG Revenue (\$100M limit)	Previously Approved Actual Set-Aside (a)	Annual Difference
2016 (b)	\$301,670,155	\$15,083,508	\$1,934,435	(\$13,149,073)
2017	\$345,513,934	\$34,551,393	\$4,843,456	(\$29,707,937)
2018	\$348,098,763	\$34,809,876	\$43,700,000	\$8,890,124
2019	\$389,040,958	\$38,904,096	\$37,737,000	(\$1,167,096)
2020	\$385,893,957	\$38,589,396	\$38,776,228	\$186,832
2021	\$384,773,215	\$34,518,517	\$31,609,199	(\$2,909,317)
2022	\$486,243,930	\$34,816,563	\$46,409,172	\$11,592,609
2023 (c)	\$544,616,174	\$34,626,367	\$39,757,379	\$5,131,012
2024	\$576,556,216	\$35,075,462	\$39,757,379	\$4,681,917
2025	\$591,119,328	\$41,624,590	\$39,757,379	(\$1,867,211)
<b>Total</b>	<b>\$4,353,526,630</b>	<b>\$342,599,768</b>	<b>\$324,281,627</b>	<b>(\$18,318,140)</b>

Notes for Table 3 – PG&E above:

(a) Years 2016-2018 include true-ups for previous under-collections, which were collected in 2020 (\$29.52 million) per D.20-02-047 and 2021 (\$4.45 million) per D.20-12-038. Year 2019 includes the true-up (\$1.17 million), which was collected in 2019. Year 2020 includes the netting of the over-collection from the 2022 set aside request (\$187 thousand), which was performed in 2022 per D.22-02-002. Year 2021 includes the true-up (\$2.91 million), which was collected in 2023 per D.22-12-044. Year 2022 is the actual set aside performed quarterly in 2022 based on the forecast approved in D.22-02-002.

(b) AB 693 implemented SOMAH mid-way through 2016; therefore, GHG Revenues and set aside amount are prorated 50% and totals reflect the prorated amounts.

(c) Based on 2023 recorded GHG allowance revenues and the IOU \$100 million cap, PG&E over-forecasted the 2023 set aside by \$5.13 million. In the 2025 ERRA Forecast Filing, PG&E plans to propose enacting the true-up by netting the 2023 reserve of \$5.13 million from the 2025 SOMAH set aside request.

**TABLE 4 – SDG&E**

SOMAH Funding Prior Years True- Up	Recorded GHG Allowance Revenues	Set-Aside Based on 10% of Recorded GHG Revenue (\$100M limit)	Previously Approved Actual Set-Aside	Annual Difference
2016 <sup>1</sup>	\$40,779,160	\$4,077,916	\$4,077,916	\$0
2017 <sup>2</sup>	\$92,539,677	\$9,253,968	\$9,253,968	\$0
2018 <sup>3</sup>	\$93,727,555	\$9,372,756	\$9,372,756	\$0
2019 <sup>4</sup>	\$104,156,909	\$10,415,691	\$10,415,691	\$0
2020 <sup>5</sup>	\$104,691,923	\$10,469,192	\$10,469,192	\$0
2021 <sup>6</sup>	\$161,825,842	\$14,517,611	\$14,517,611	\$0
2022 <sup>7</sup>	\$189,236,214	\$13,549,896	\$19,440,352	\$7,242,206
2023 <sup>8</sup>	\$214,387,613	\$13,630,635	\$12,015,972	\$(1,614,663)
2024 <sup>9</sup>	\$223,523,623	\$13,598,317	\$12,015,972	\$(1,582,345)
2025 <sup>10</sup>	\$173,849,170	\$12,241,861	\$12,015,972	\$(225,889)
<b>Total</b>	<b>\$1,224,868,516</b>	<b>\$98,885,982</b>	<b>\$101,579,430</b>	<b>\$3,819,309</b>

<sup>1</sup> \$4,077,916 set-aside for 2016 ERRAs approved in D.20-01-005.

<sup>2</sup> \$9,253,968 set-aside for 2017 ERRAs approved in D.20-01-005.

<sup>3</sup> \$10,300,000 set-aside for 2018 ERRAs approved in D.17-12-014; -\$927,245 true-up for 2018 approved in D.20-01-005.

<sup>4</sup> \$10,115,640 set-aside for 2019 ERRAs approved in D.18-12-016; \$199,565 true-up for 2019 approved in D.20-01-005; \$100,486 true-up for 2019 approved in D.21-01-017.

<sup>5</sup> \$5,618,639 set-aside for 2020 approved in D.20-01-005; \$5,820,202 true-up for Jul-Dec 2020 approved in D.21-01-017; -\$760,623 true-up for Jan-Jun 2020 approved in D.21-01-017;

-\$209,026 true-up for Oct-Dec 2020 approved in D.21-12-040.

<sup>6</sup> \$11,583,644 set-aside for 2021 approved in D.21-01-017; \$2,933,967 true-up for 2021 approved in D.22-12-042.

<sup>7</sup> \$19,440,352 set-aside for 2022 SOMAH was approved in D.21-12-040. An additional \$1,351,750 was incorrectly set aside in 2023 for 2022 SOMAH, making the total 2022 SOMAH set aside \$20,792,102.

A true-up of -\$7,242,206 was approved in D.24-12-040 to correct the 2022 SOMAH true-up.

<sup>8</sup> \$12,015,972 set-aside for 2023 approved in D.22-12-042.

<sup>9</sup> \$12,015,972 set-aside for 2024 approved in D.23-12-021. The \$1,583,922 true-up was approved in D.25-12-008.

<sup>10</sup> \$12,015,972 set-aside for 2025 approved in D.24-12-040. The \$225,889 true-up will be set aside in A.26-05-XXX.

**TABLE 5 – Liberty**

SOMAH Funding Prior Years True-Up	Recorded GHG Allowance Revenues	Set-Aside Based on 10% of Recorded GHG Revenue (\$100M limit)	Previously Approved Actual Set-Aside	Annual Difference
2016	\$0	\$0	\$0	\$0
2017	\$3,048,375	\$304,838	\$287,032	(\$17,806)
2018	\$3,658,091	\$365,809	\$349,673	(\$16,136)
2019	\$4,250,819	\$425,082	\$466,130	\$41,048
2020	\$3,794,503	\$379,450	\$362,585	(\$16,865)
2021	\$4,220,989	\$378,671	\$333,475	(\$45,196)
2022	\$5,365,389	\$384,178	\$446,231	\$62,053
2023	\$6,282,980	\$399,468	\$332,411	(\$67,057)
2024	\$5,642,442	\$343,258	\$631,336	\$288,078
2025	\$4,979,676	\$350,652	\$24,696	(\$325,956)
<b>Total</b>	<b>\$41,243,264</b>	<b>\$2,980,754</b>	<b>\$3,208,873</b>	<b>\$228,119</b>

Note: Liberty's 2025 ECAC is pending approval by the CPUC.

**TABLE 6 – PacifiCorp**

SOMAH Funding Prior Years True-Up	Recorded GHG Allowance Revenues	Set-Aside Based on 10% of Recorded GHG Revenue (\$100M limit)	Previously Approved Actual Set-Aside	Annual Difference
2016	\$9,387,611	\$469,380	\$469,380	\$0
2017	\$10,681,011	\$1,068,101	\$1,068,101	\$0
2018	\$11,216,803	\$1,121,680	\$1,121,680	\$0
2019	\$12,783,641	\$1,278,364	\$1,278,364	\$0
2020	\$13,082,153	\$1,308,215	\$1,308,215	\$0
2021	\$12,114,799	\$1,086,835	\$1,211,479	\$124,644
2022	\$15,563,147	\$1,114,369	\$1,566,315	\$441,946
2023	\$17,848,799	1,134,816	\$1,784,880	\$650,064
2024	\$ 18,511,924	\$1,126,174	\$ 1,298,822	\$725,018
2025	\$14,587,086	\$1,027,172	\$1,298,822*	\$431,537
<b>Total</b>	<b>\$135,776,974</b>	<b>\$10,735,106</b>	<b>\$12,406,058</b>	<b>\$2,373,209</b>

\* PacifiCorp's 2025 Previously Approved Set Aside in the 2025 ECAC (CA A.24-08-002) was the amount from D.22-09-009 Table 2. However, PacifiCorp's real-time quarterly transfer of precisely 10% of the GHG transfers led to an actual set-aside of \$1,458,709. The annual difference in the final column is therefore the difference between this real-time set-aside total less PacifiCorp's share of the \$100 million cap for 2025.

**TIER DESIGNATION**

Pursuant to OP 4 of D.22-09-009, this advice letter is submitted with a Tier 1 designation.

**EFFECTIVE DATE**

This Tier 1 advice letter will become effective on February 27, 2026, which is the same date it was submitted.

**NOTICE**

Anyone wishing to protest this advice letter may do so only electronically. Protests must be received no later than 20 days after the date of this advice letter. Protests should be submitted to the CPUC Energy Division at:

E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this advice letter should also be sent electronically to the attention of:

SCE: Rebecca Furman  
Managing Director, State Regulatory Operations  
Southern California Edison Company  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Adam Smith  
Director, Regulatory Relations  
Southern California Edison Company  
c/o Karyn Gansecki  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

PG&E: Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

SDG&E: Greg Anderson  
Regulatory Tariff Manager  
E-mail: [GAnderson@sdge.com](mailto:GAnderson@sdge.com)  
[SDGETariffs@sdge.com](mailto:SDGETariffs@sdge.com)

PacifiCorp: Pooja Kishore  
Regulatory Manager  
PacifiCorp Company  
E-mail: [Pooja.Kishore@PacifiCorp.com](mailto:Pooja.Kishore@PacifiCorp.com)

Liberty: Elly O'Doherty  
Manager, Rates and Regulatory  
E-mail: [ellyodoherty@libertyutilities.com](mailto:ellyodoherty@libertyutilities.com)

There are no restrictions on who may submit a protest, but the protest shall set forth specifically the grounds upon which it is based and must be received by the deadline shown above.

In accordance with General Rule 4 of GO 96-B, SCE is serving copies of this advice letter to the GO 96-B and R.14-07-002 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com) or at (626) 302-4747. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

To view other SCE advice letters submitted with the Commission, log on to SCE's web site at <https://www.sce.com/wps/portal/home/regulatory/advice-letters>.

For questions, please contact Emily Salazar at (714) 895-0372 or by electronic mail at [emily.salazar@sce.com](mailto:emily.salazar@sce.com).

**Southern California Edison Company**

/s/ Rebecca Furman  
Rebecca Furman

RF:es:bvs



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Darrah Morgan  
 Phone #: (626) 302-2086  
 E-mail: AdviceTariffManager@sce.com  
 E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE  
 ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5752-E et al.

Tier Designation: 1

Subject of AL: Joint Investor-Owned Utility Notice of Solar on Multifamily Affordable Housing Program Funding True-Up for 2025 Recorded Greenhouse Gas Allowance Revenues Pursuant to Decision 22-09-009

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision 22-09-009

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 2/27/26

No. of tariff sheets: -0-

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: None

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets: None

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Rebecca Furman  
Title: Managing Director, State Regulatory Operations  
Utility/Entity Name: Southern California Edison Company  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: AdviceTariffManager@sce.com

Contact Name: Adam Smith c/o Karyn Gansecki  
Title: Director, Regulatory Relations  
Utility/Entity Name: Southern California Edison Company  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: karyn.gansecki@sce.com

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	